

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	15,415	--	--	183,877	139,330	25,901	784	337,805	25,934	0	15,923
Natural Gas Plant Liquids and Liquefied Refinery Gases	82,950	-165	12,874	13,615	-2,599	--	2,080	8,854	13,917	81,824	9,413
Pentanes Plus	9,600	-165	--	7	25	--	223	167	661	8,416	333
Liquefied Petroleum Gases	73,350	--	12,874	13,608	-2,624	--	1,857	8,687	13,257	73,407	9,080
Ethane/Ethylene	24,606	--	133	--	-25,425	--	-2	--	--	-684	86
Propane/Propylene	33,475	--	11,137	12,207	22,981	--	1,288	--	11,474	67,038	6,995
Normal Butane/Butylene	10,838	--	1,898	381	-50	--	519	5,884	1,761	4,903	1,811
Isobutane/Isobutylene	4,431	--	-294	1,020	-130	--	52	2,803	22	2,150	188
Other Liquids	--	8,844	--	188,233	516,238	83,370	-1,275	795,386	5,182	-2,607	66,299
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	8,874	--	4,236	95,099	-3,641	-35	103,733	870	0	7,293
Hydrogen	--	--	--	--	--	1,276	--	1,276	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	15	--	--	15	0	--
Renewable Fuels (including Fuel Ethanol)	--	8,874	--	4,236	95,099	-4,932	-35	102,457	856	0	7,293
Fuel Ethanol	--	7,619	--	909	93,772	-1,641	94	99,720	844	0	6,180
Renewable Fuels Except Fuel Ethanol	--	1,255	--	3,327	1,328	-3,291	-129	2,737	11	0	1,113
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	17,140	602	--	759	17,433	2,157	-2,607	5,327
Motor Gasoline Blend. Comp. (MGBC)	--	-30	--	166,857	420,537	87,011	-1,999	674,220	2,154	0	53,679
Reformulated	--	--	--	51,210	89,383	33,342	-518	174,441	12	0	18,982
Conventional	--	-30	--	115,647	331,154	53,669	-1,481	499,779	2,142	0	34,697
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	1,144,494	134,318	482,756	-82,158	25,141	--	31,328	1,622,941	93,054
Finished Motor Gasoline	--	--	948,229	18,545	98,017	-85,370	522	--	612	978,287	5,924
Reformulated	--	--	383,725	--	--	-21,197	-2	--	--	362,530	24
Conventional	--	--	564,504	18,545	98,017	-64,173	524	--	612	615,757	5,900
Finished Aviation Gasoline	--	--	--	10	2,356	--	-32	--	--	2,398	137
Kerosene-Type Jet Fuel	--	--	28,948	22,800	124,271	--	57	--	184	175,778	8,835
Kerosene	--	--	820	1,000	--	--	453	--	163	1,204	2,010
Distillate Fuel Oil ⁷	--	--	104,800	53,886	248,172	3,212	21,420	--	13,748	374,902	60,796
15 ppm sulfur and under ⁸	--	--	88,935	39,313	219,596	3,212	19,040	--	5,361	326,655	46,551
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	4,479	3,941	1,951	--	1,416	--	7,160	1,795	5,046
Greater than 500 ppm sulfur	--	--	11,386	10,632	26,625	--	964	--	1,227	46,452	9,199
Residual Fuel Oil ⁹	--	--	15,025	27,663	1,572	--	2,626	--	8,839	32,795	10,349
Less than 0.31 percent sulfur	--	--	2,965	2,176	--	--	-356	--	NA	NA	1,403
0.31 to 1.00 percent sulfur	--	--	1,754	5,357	--	--	689	--	NA	NA	2,133
Greater than 1.00 percent sulfur	--	--	10,306	20,130	1,572	--	2,293	--	NA	NA	6,813
Petrochemical Feedstocks	--	--	1,284	122	-301	--	74	--	--	1,031	148
Naphtha for Petro. Feed. Use	--	--	1,284	97	-25	--	74	--	--	1,282	148
Other Oils for Petro. Feed. Use	--	--	--	25	-276	--	--	--	--	-251	--
Special Naphthas	--	--	216	--	--	--	4	--	--	212	30
Lubricants	--	--	3,645	1,637	5,853	--	-180	--	1,725	9,590	1,025
Waxes	--	--	51	972	--	--	130	--	744	149	272
Petroleum Coke	--	--	10,484	1,436	--	--	--	--	3,848	8,072	--
Marketable	--	--	3,711	1,436	--	--	--	--	3,848	1,299	--
Catalyst	--	--	6,773	--	--	--	--	--	--	6,773	--
Asphalt and Road Oil	--	--	17,166	6,247	2,816	--	67	--	1,282	24,880	3,497
Still Gas	--	--	12,968	--	--	--	--	--	--	12,968	--
Miscellaneous Products	--	--	858	--	--	--	0	--	183	675	31
Total	98,365	8,679	1,157,368	520,043	1,135,726	27,112	26,730	1,142,045	76,361	1,702,157	184,689

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.